



# **Parcel C RU-C5 Building 134 Update**

**BCT Meeting  
April 26, 2011**



# RU-C5 Groundwater Treatability Study (TS) Overview



1. Pre-Design Characterization/Baseline Sampling
2. Treatment Component (TC) TS Design Finalization
3. TC 1 and 3, Implementation of Hydraulic Fracturing and EHC  
Emplacement in Source Area and Plume
- 4. TC2: Thermal Conduction Heating (TCH)**
- 5. TC3: LactOil Polish**



# TC2: Thermal Conduction Heating

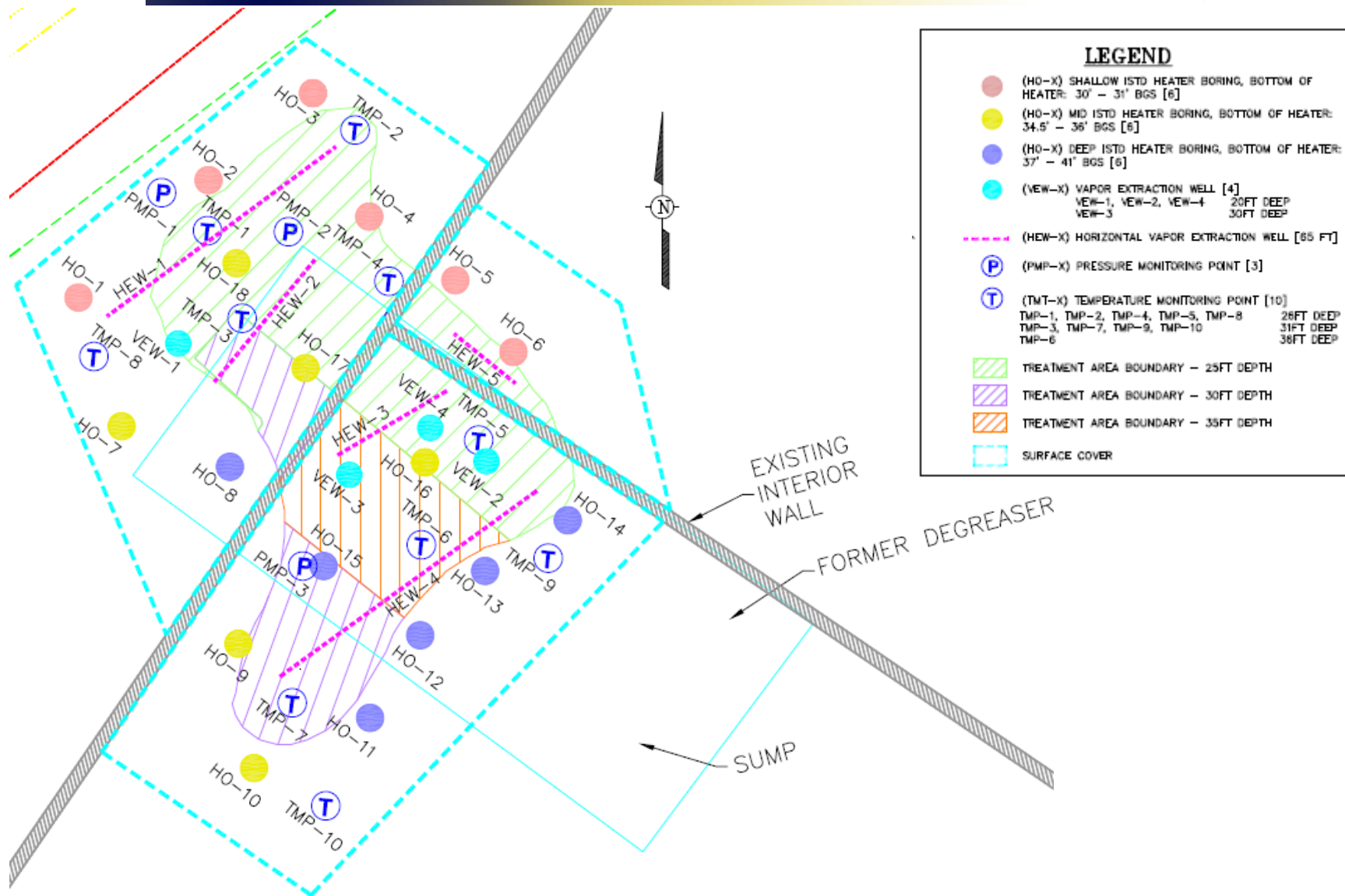


- Details of Shutdown and Performance
- Post –Thermal Sampling





# TC2: TCH Treatment System As-Built



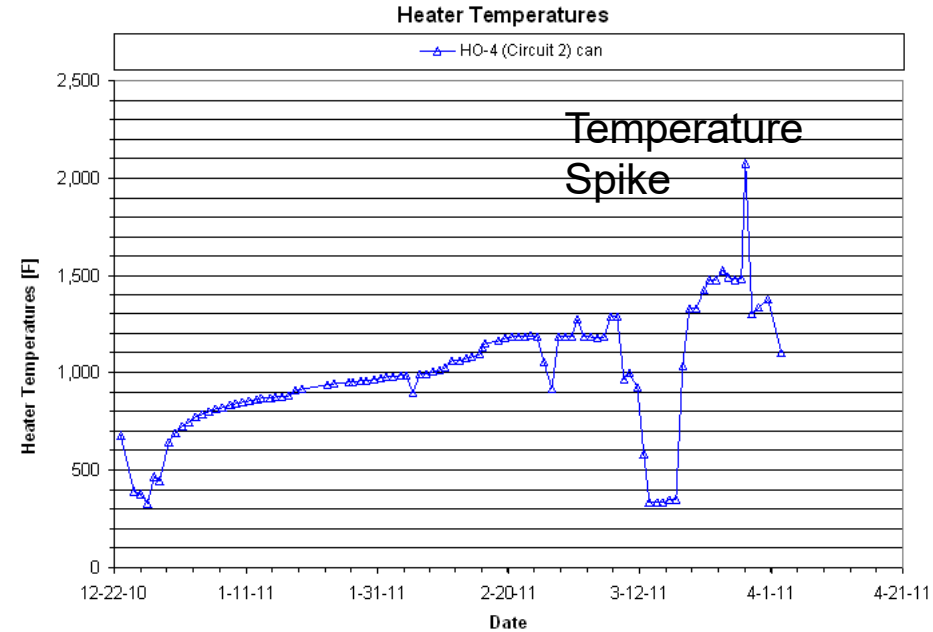




# Recent Conditions Near the RU-C5 TS Area

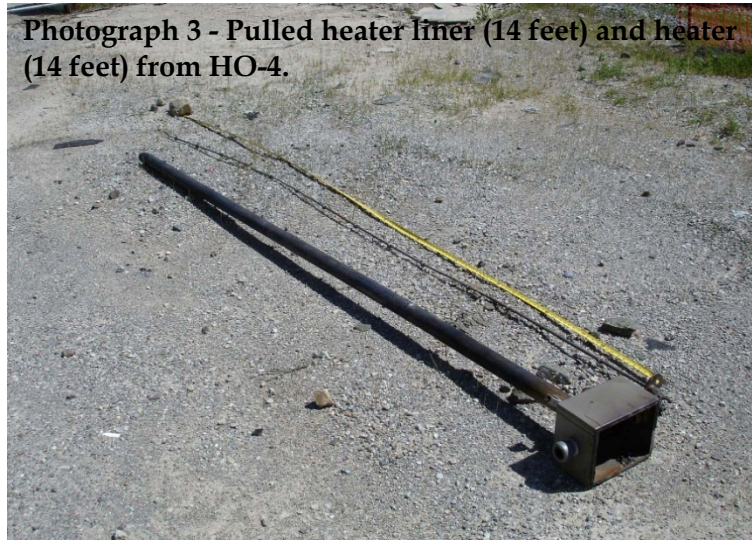


Photograph 1 – Well HO-4, April 5, 2011



Photograph 2 – Interior of the heater box in Well HO-4

Photograph 3 - Pulled heater liner (14 feet) and heater (14 feet) from HO-4.

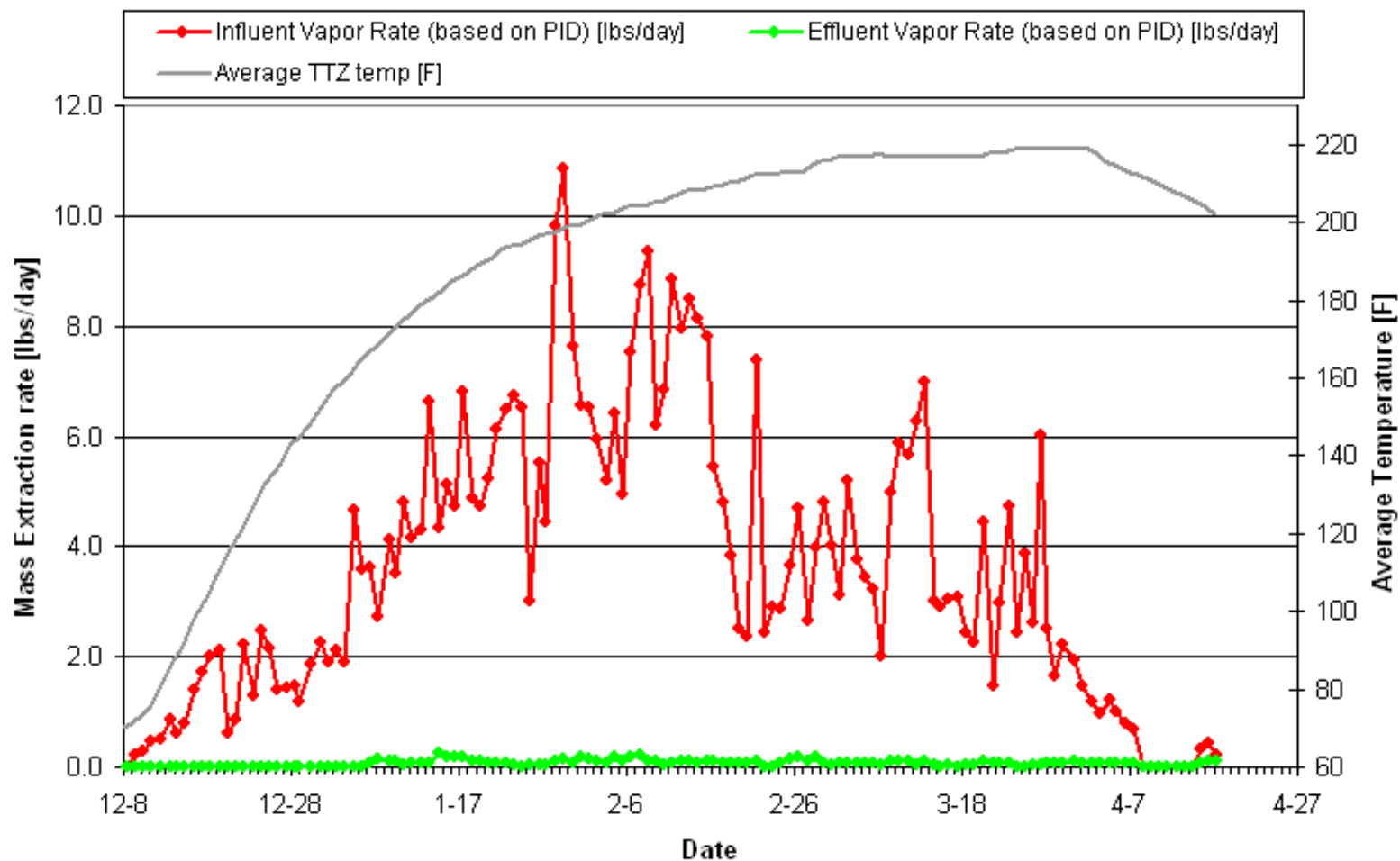




# Mass Removal Rate – based on PID



Mass Removal

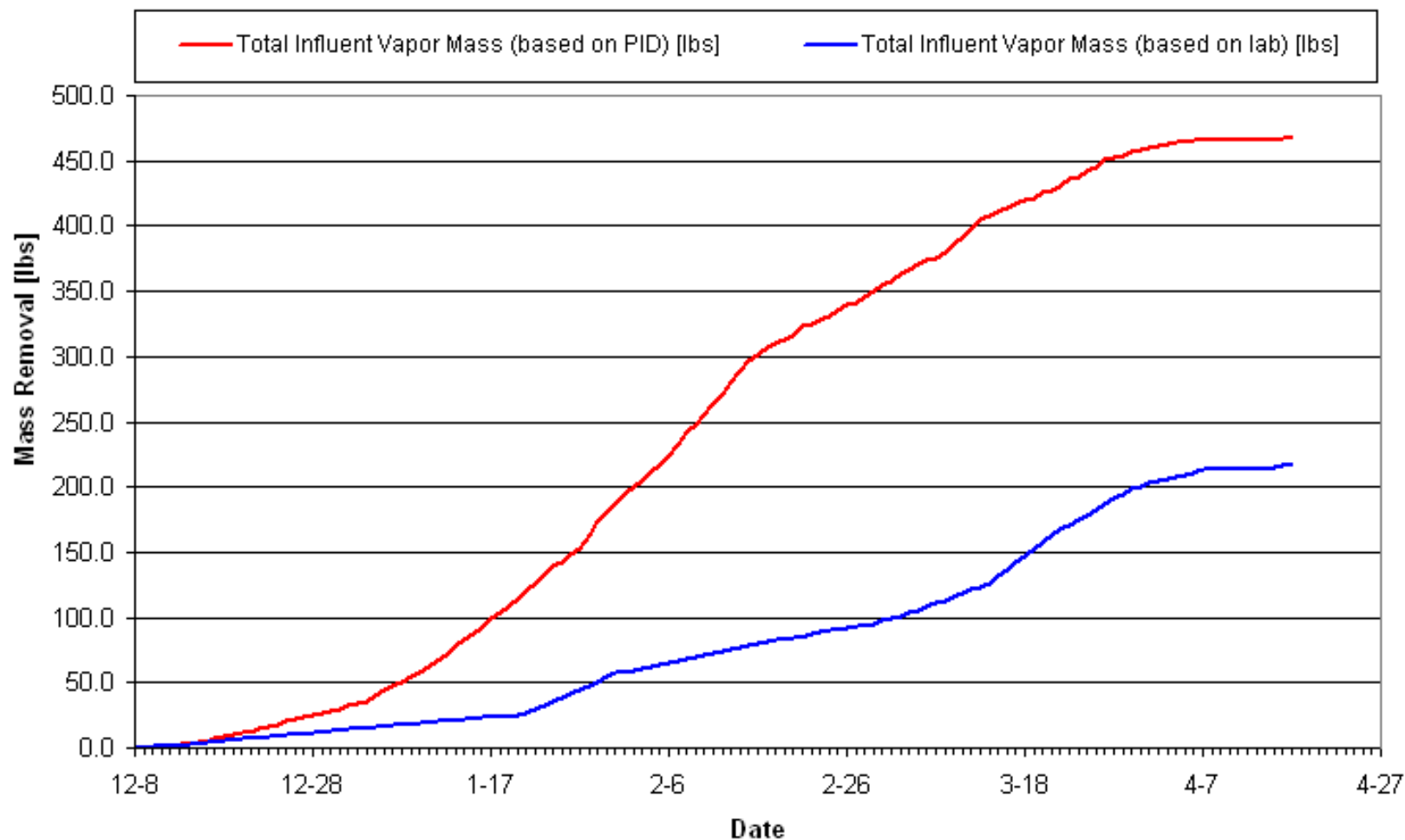




# Mass Removal rate – PID vs. Lab



Mass Removal and Discharge

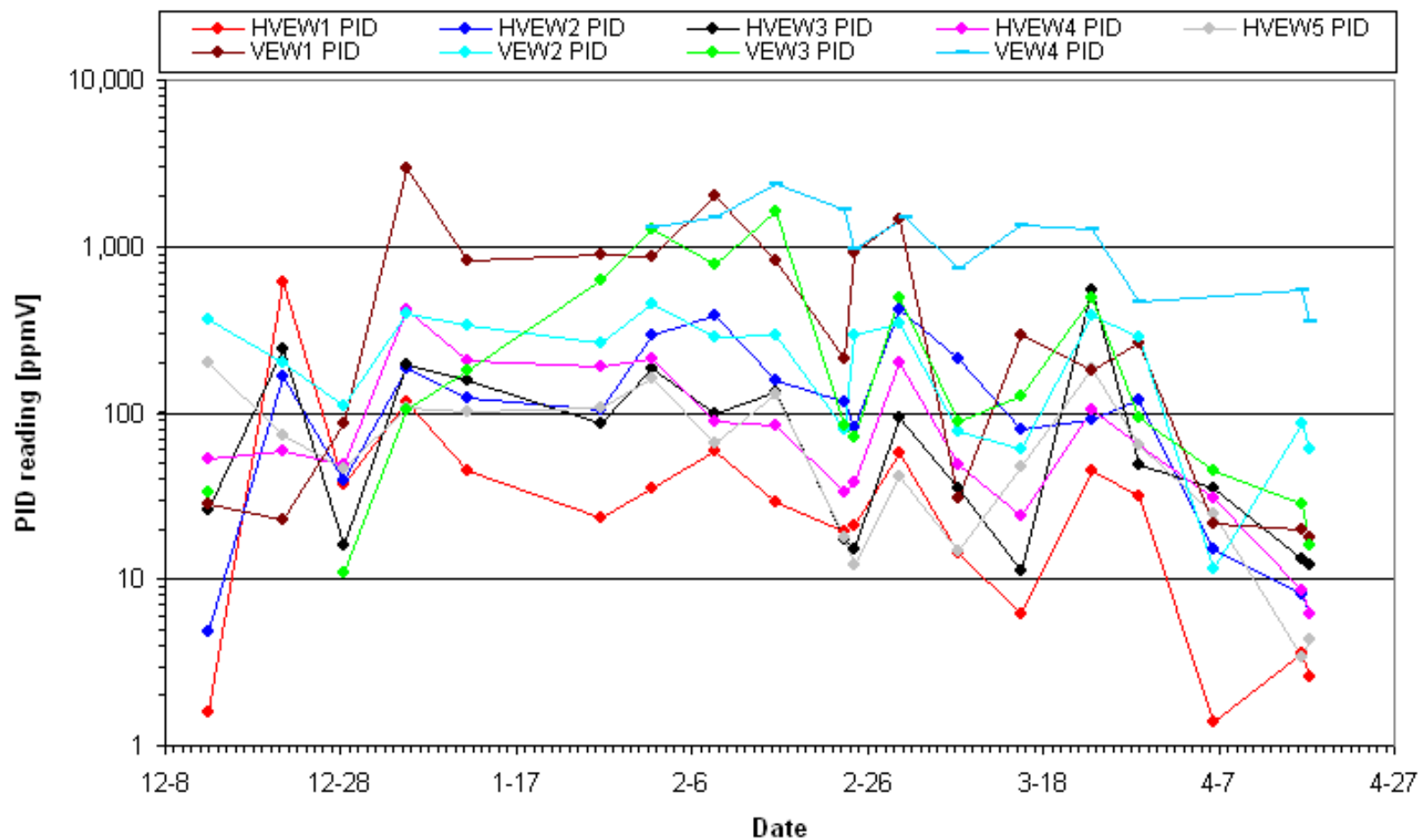




# Well Field PID Readings



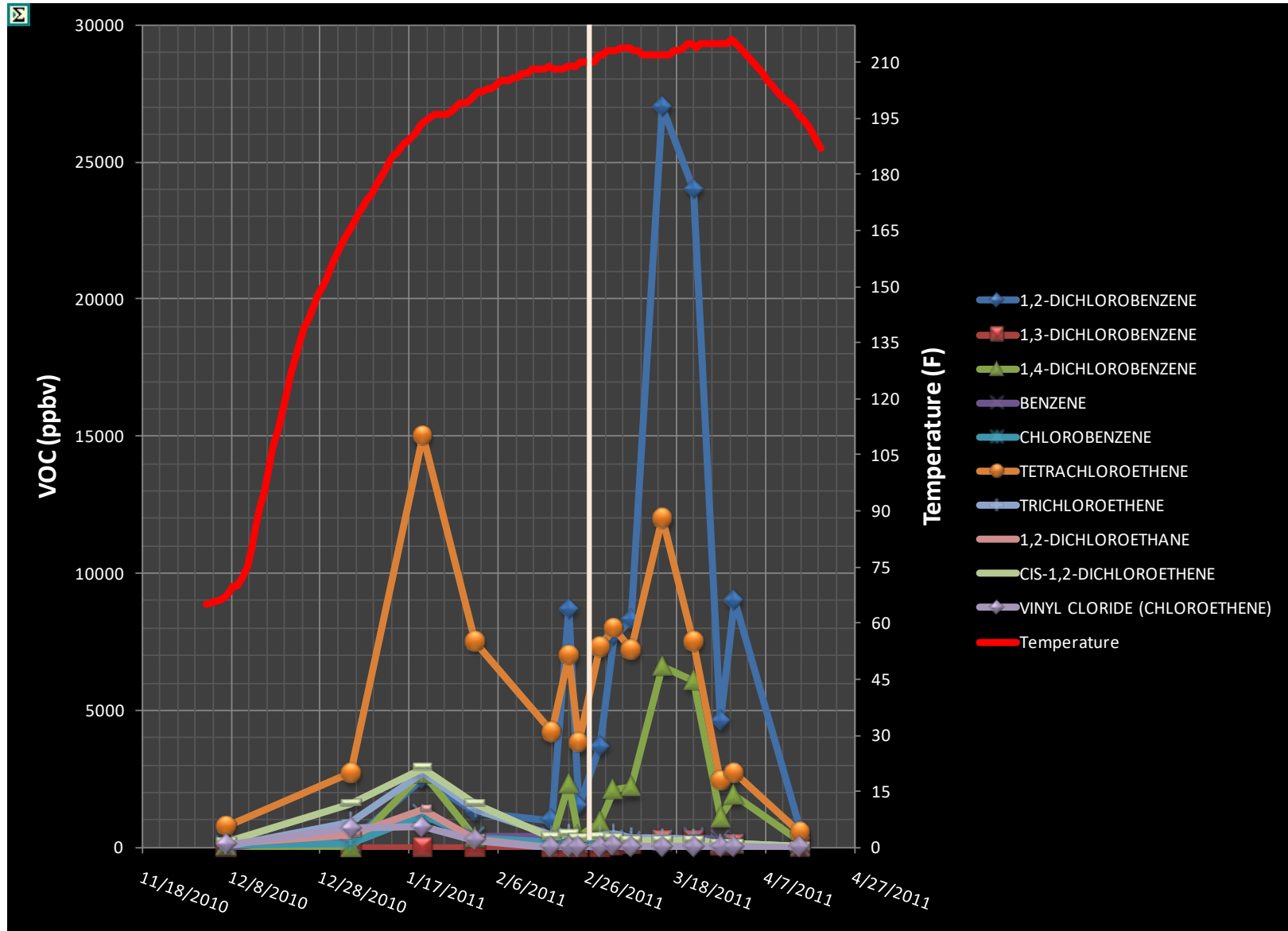
Wellfield PID Readings







# Well Field Summa Influent Concentrations





## TC2: TCH Conclusions



Thermal system heaters were shut down Apr. 5, 2011, and SVE system operated from Apr. 14-22, 2011.

- Summary of Operations:
  - 1,2-DCB went from 7 lb/day (Mar. 22) to 2.6 lb/day (Mar. 31) to current 0.05 lb/day (Apr. 15).
  - 1,4-DCB went from 1.8 lb/day to 0.6 lb/day to current 0.02 lb/day.
  - PCE went from 2.5 lb/day to 1.0 lb/day to current 0.06 lb/day.



## TC2: TCH Conclusions



- April 4 WebEx Decisions:
  - Run TCH to April 21 and SVE to May 2
  - Eliminate *LactOil* polish in TC3
- Because of the recent field events cut TCH operations short
  - TCH shortened to April 5 and SVE to April 22
  - Continue *LactOil* polish in TC3
- TC2 System Demobilization: May 2011
  - Will evaluate heater casings and liners.
  - Source of flammable gasses will be investigated through soil and soil gas sampling.



## Details of Post-Thermal Sampling

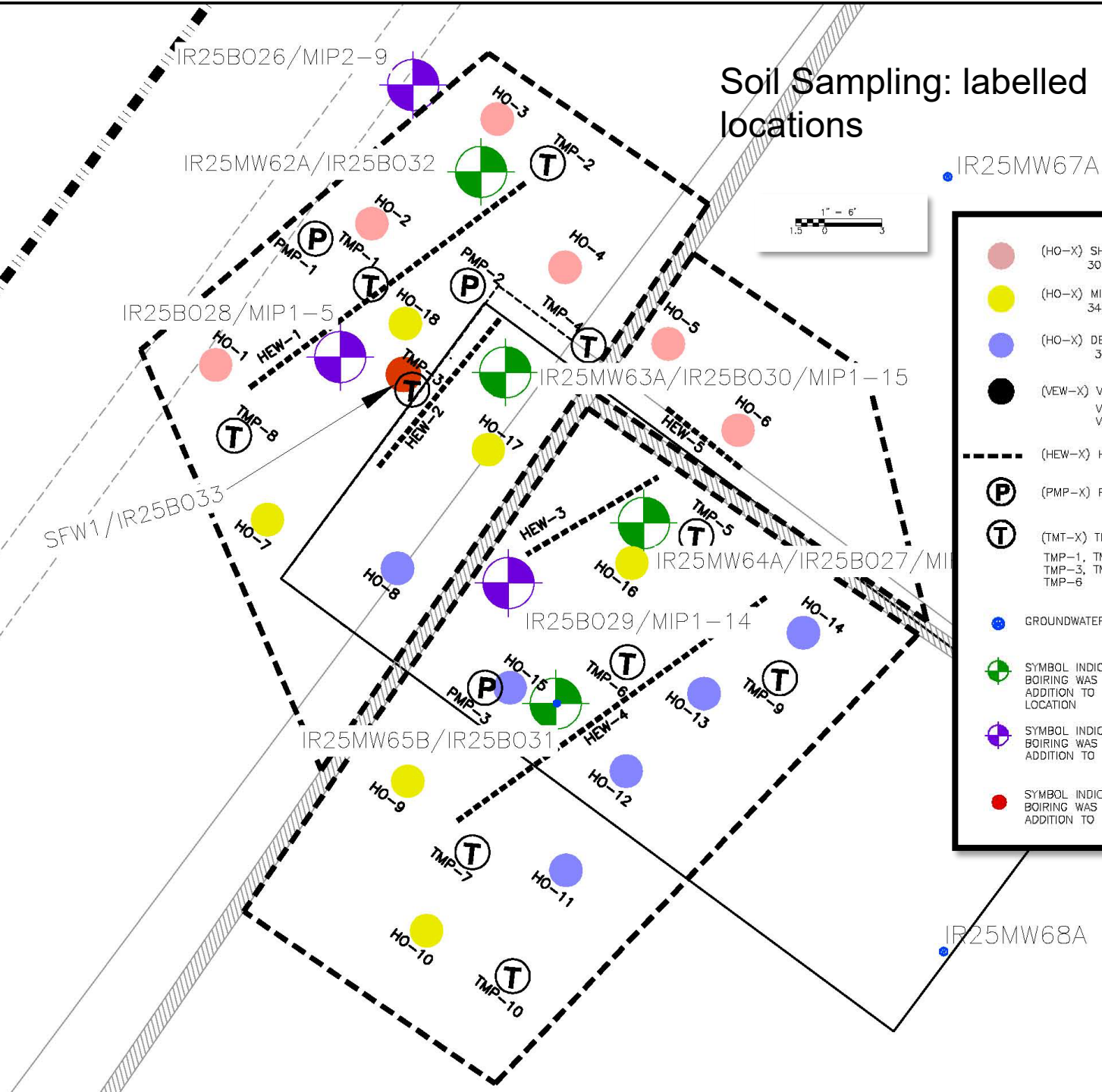


- 40 soil samples from 8 borings will be collected at locations near pre-thermal borings and be analyzed for:
  - VOC, SVOC, Metals, TPH (total extractable)
  - Using high-temperature sampling protocol
- Soil gas samples collected from SVE influent (last one Apr. 20) and PMP-1
- Groundwater sampling (IR25MW62A, -63A, 64A and 65B) for comprehensive suite of VOCs, SVOCs, TPH, Metals





# Soil Sampling: labelled locations



- (HO-X) SHALLOW ISTD HEATER BORING, BOTTOM OF HEATER: 30' - 31' BGS [6]
- (HO-X) MID ISTD HEATER BORING, BOTTOM OF HEATER: 34.5' - 36' BGS [6]
- (HO-X) DEEP ISTD HEATER BORING, BOTTOM OF HEATER: 37' - 41' BGS [6]
- (VEW-X) VAPOR EXTRACTION WELL [4]  
VEW-1, VEW-2, VEW-4 20FT DEEP  
VEW-3 30FT DEEP
- (HEW-X) HORIZONTAL VAPOR EXTRACTION WELL [65 FT]
- (PMP-X) PRESSURE MONITORING POINT [3]
- (TMT-X) TEMPERATURE MONITORING POINT [10]  
TMT-1, TMT-2, TMT-4, TMT-5, TMT- 26FT DEEP  
TMT-3, TMT-7, TMT-9, TMT-10 31FT DEEP  
TMT-6 36FT DEEP
- GROUNDWATER MONITORING WELLS
- SYMBOL INDICATES A SOIL BORING WAS ALSO COLLECTED IN ADDITION TO MONITORING WELL LOCATION
- SYMBOL INDICATES A SOIL BORING WAS ALSO COLLECTED IN ADDITION TO MIP WELL LOCATION
- SYMBOL INDICATES A SOIL BORING WAS ALSO COLLECTED IN ADDITION TO FRAC WELL LOCATION



# TC3: Polish Injection Design Summary



- Design Parameters
- Injection Locations
- Schedule





## TC3: Polish Injection Design Parameters



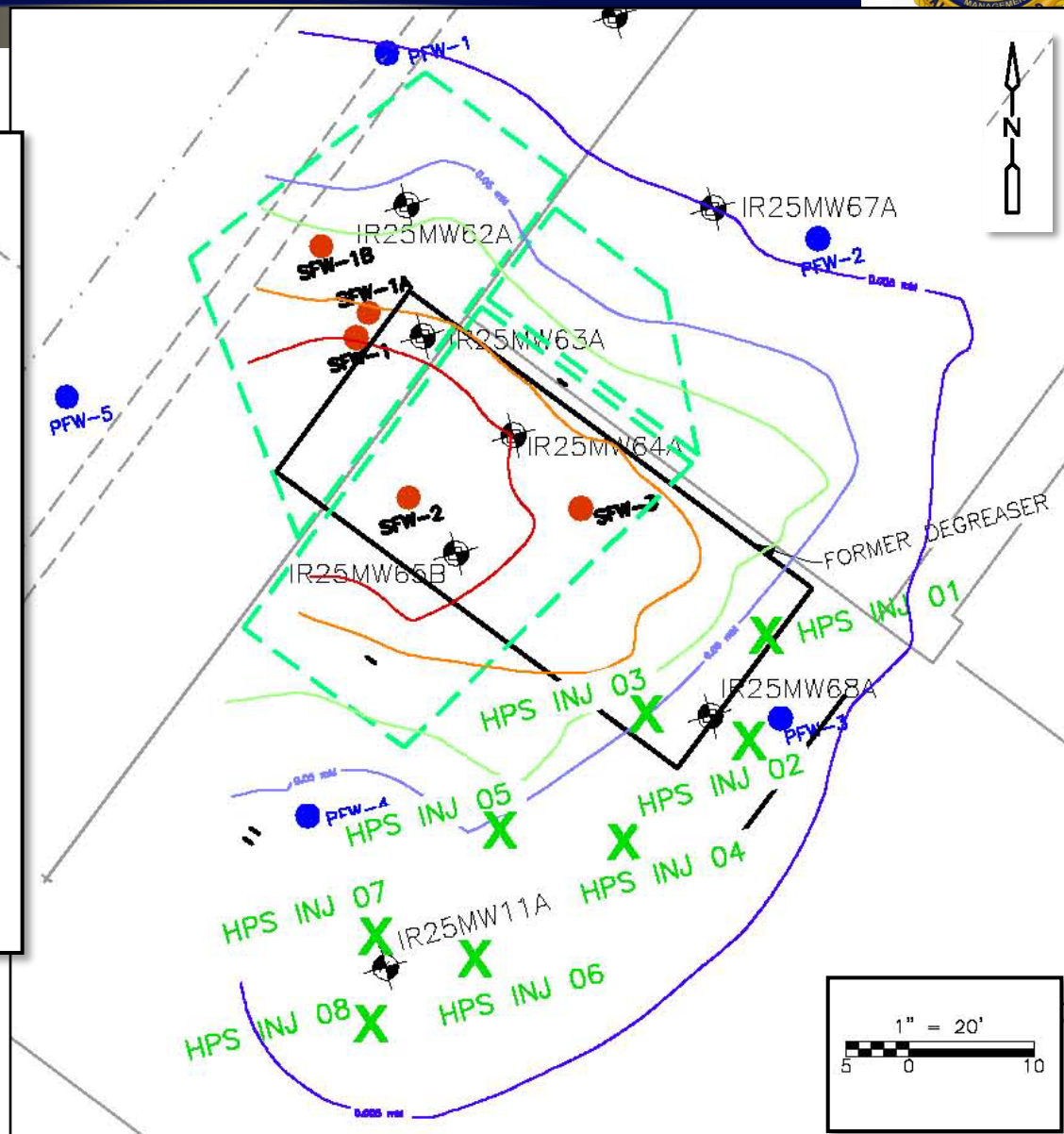
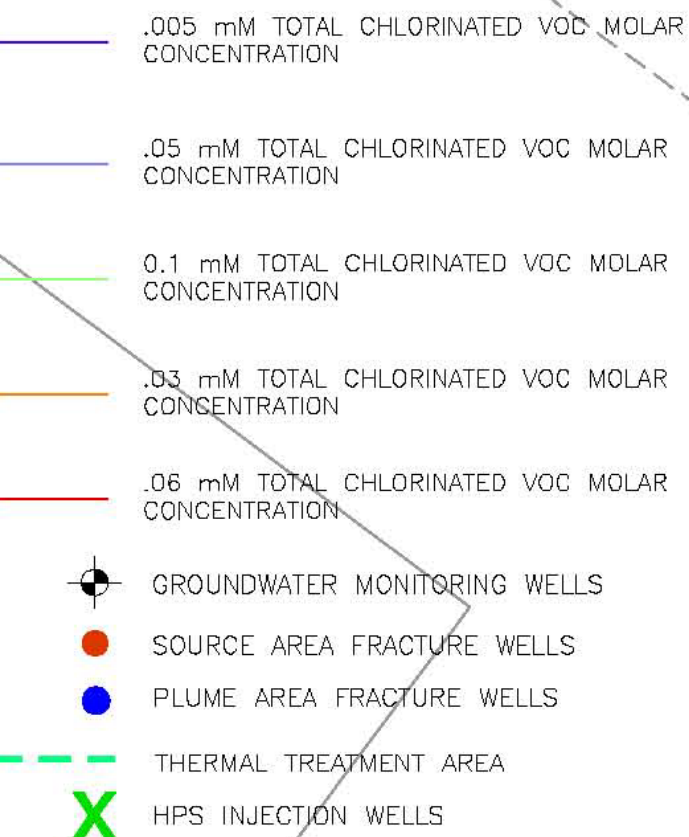
- 1. Use LactOil- combination of lactate (35%) and a microemulsified vegetable oil (45%).**
- 2. Based on CDM and the Shaw Treatability Tests, target in situ concentration  $\sim 1000$  mg/L carbon.**

Design Injection Parameters	
Target ROI	5 ft
Target Depth Interval- A aquifer	18-21 ft bgs (~ to bay mud)
Injection Concentration	2% v/v, or 16 g LactOil/L
Flow Rate	0.5 gpm
Effective Porosity (assumed)	0.15
Volume per Well	881 gallons
Total Volume	7048 gallons
Injection Time	29 hours





# TC3: LactOil Polish at IR25MW11A and IR25MW68A







## Schedule



- Comprehensive post-TS soil sampling: ~Apr. 27-29, 2011, (8 borings, 40 samples).
- TC3 polish injections: ~ week of May 10, 2011.
- TC3 Sampling Event 1: May 19, 2011.
- Comprehensive post-TS groundwater, soil gas: ~Jun. 14-20, 2011. (Thirteen groundwater monitoring wells and 5 soil vapor points).
- Draft Technical Report: BCT Review - Sept. 6, 2011.